RETAIL ENERGY CODE

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# REC ISSUE SUBMISSION FORM (COPY)

## 1 PERSONAL DETAILS

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| **PROPOSER NAME** *(Mandatory)* | Caroline Freimuller |
| **COMPANY** *(Optional)* | REC Code Manager / CCSG representative |
| **COMPANY TYPE** *(Optional)* | |
| **TELEPHONE NUMBER** *(Optional)* | |
| **EMAIL ADDRESS** *(Mandatory)* | Caroline.freimuller@recmanager.co.uk |

## 2 ISSUE SUMMARY

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| **ISSUE TITLE** *(Mandatory)* | REC Change to align with CP1633 Capture Modem Module Details Under BSCP601 |
| **WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE?** *(Mandatory)* | BSC CP1633 "Capture Modem Module Details Under BSCP601" makes amendments to BSCP601 Metering Protocol Approval and Compliance Testing. One of the amendments places obligations on MOAs where they are introducing and amending Communications Equipment. Equivalent and potentially expanded obligations need to be placed within REC Schedule 14 Metering Operations to support this. |
| **WHAT IMPACT IS THIS HAVING?** *(Mandatory)* | Without changes to REC Schedule 14 Metering Operations, the BSC solution will be incomplete. |
| **WHAT DO YOU CONSIDER TO BE AN EFFECTIVE SOLUTION?** *(Mandatory)* | The BSC text reads:<br><br>"g) Require the MOA, where it proposes to introduce, or amend, Communications Equipment associated with Metering Equipment and/or Asset Metering Equipment, to engage with all relevant |

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| | Qualified HHDCs, ADSs and/or the CDCA, that support the Metering Equipment, to determine whether the Communications Equipment impacts an approved Protocol."<br><br>A REC Issue is needed to explore when and how the MOA engages with the HHDCs, ADSs and the CDCA, and these particulars placed within REC Schedule 14.<br><br>There have also been discussions under the BSC about impacts to the D0268 Advanced Meter Details Market Message, of which all 10 of 14 Scenarios Variants are owned by the REC. This will need to be discussed further, and any changes to the D0268 will be incorporated under the REC half of the solution (unless limited to the SVs owned by the BSC). |
| **IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE ISSUE THAT WOULD BE USEFUL?** *(Optional)* | n/a |
| **DOES THIS ISSUE RELATE TO AN EXISTING ISSUE RAISED OR AN EXISTING CHANGE PROPOSAL? IF SO, PLEASE PROVIDE DETAILS OF THE ISSUE OR CHANGE PROPOSAL.** | CP1633 Capture Modem Module Details Under BSCP601 |

## 3 CONSUMER IMPACTS

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| **WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS ISSUE?** *(Mandatory)* | ☐ All<br>☒ Electricity<br>☐ Gas<br>☐ Domestic Prepayment<br>☐ Domestic Credit<br>☐ Microbusiness<br>☐ Small and Medium Enterprise (SME)<br>☐ Industrial and Commercial (I&C)<br>☐ Other (please specify in the Additional information box below) |

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| **WHAT IMPACT WILL THIS ISSUE HAVE FOR THESE CONSUMERS?** *(Mandatory)* | ☐ Switching experience<br>☒ Billing accuracy<br>☐ Trust and confidence<br>☐ Safety<br>☐ Security of supply<br>☐ Ability to pay<br>☒ On site experience<br>☐ Achieving Net Zero<br>☐ Other (please provide details in the Additional information box below) |
| **ADDITIONAL INFORMATION** *(Optional)* | |

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| **DOES THIS ISSUE CONTRIBUTE TO THE ACHIEVEMENT OF NET ZERO?** *(Mandatory)* | No |
| **ADDITIONAL INFORMATION** *(Optional)* | |

## 4 CODE IMPACTS

**Does this Issue relate to or impact:**

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| **THE REC OR REC SCHEDULES?** *(Optional)* | ☐ Main Body<br>☐ Schedule 1 - Interpretations and Definitions Schedule<br>☐ Schedule 3 - Accession Agreement<br>☐ Schedule 4 - Company Governance<br>☐ Schedule 5 - Change Management<br>☐ Schedule 6 - Performance Assurance<br>☐ Schedule 7 - Energy Theft Reduction<br>☐ Schedule 8 - Unbilled Energy Code of Practice<br>☐ Schedule 9 - Qualification and Maintenance<br>☐ Schedule 10 - Charging Methodology<br>☐ Schedule 11 - Prepayment Arrangements |

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| | ☐ Schedule 12 - Data Access<br>☐ Schedule 13 - Transfer of Consumer Data<br>☒Schedule 14 - Metering Operations<br>☐ Schedule 15 - Metering Accreditation<br>☐ Schedule 17 - Secure Data Exchange<br>☐ Schedule 18 - Green Deal Arrangements<br>☐ Schedule 19 - Market Exit and Supplier of Last Resort<br>☐ Schedule 22 - Market Stabilisation Charge<br>☐ Schedule 23 - Registration Services<br>☐ Schedule 24 - Switching Data Management<br>☐ Schedule 25 - Central Switching Service<br>☐ Schedule 26 - Switching Service Management<br>☐ Schedule 27 - RMP Lifecycle Schedule<br>☐ Schedule 28 - Related Metering Points<br>☐ Schedule 29 - Address Management<br>☐ Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues<br>☐ Schedule 31 – Prepayment Method Levelisation Reconciliation<br>☐ Schedule 32 - Electricity Supply to Hydrogen Electrolysers<br>☐ Schedule 33 - Non Domestic Change of Occupier<br>☐ Schedule 34 - Migration Schedule |
| **ADDITIONAL INFORMATION** *(Optional)* | |

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| **OPERATIONAL DOCUMENTS** *(Optional)* | ☒ Consolidated Metering Code of Practice (CoMCoP)<br>☐ Cross Code Steering Group Terms of Reference<br>☐ Performance Assurance Board Terms of Reference<br>☐ Performance Assurance Report Catalogue<br>☐ REC Change Panel Terms of Reference<br>☐ Smart Meter Installer Domestic Customer Survey<br>☐ Smart Meter Installer Microbusiness Customer Survey |
| **ADDITIONAL INFORMATION** *(Optional)* | Potential to impact CoMCoP if any on-site activities are identified |

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| **SERVICE SPECIFICATION** *(Optional)* | ☐ Central Data Service Provider Further Services Service Definition<br>☐ Central Switching Service Definition<br>☐ CSS Certificate Authority Service Definition<br>☐ Electricity Enquiry Service - Service Definition<br>☐ Electricity Retail Data Service Definition<br>☐ Gas Enquiry Service Definition<br>☐ Gas Retail Data Service Definition<br>☐ Green Deal Database Service Definition<br>☐ Secure Data Exchange Service Definition<br>☐ Switching Operator Service Definition |
| **ADDITIONAL INFORMATION** *(Optional)* | |

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| **API TECHNICAL SPECIFICATION** *(Optional)* | ☐ EES API Technical Specification<br>☐ GES Meter Asset Enquiry API Technical Specification<br>☐ GES Supply Point Switching API Technical Specification<br>☐ GES Supply Point Enquiry API Technical Specification |
| **ADDITIONAL INFORMATION** *(Optional)* | |

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| **THE DATA SPECIFICATION** *(Optional)* | ☐ Data Access Matrix<br>☐ Data Item Catalogue<br>☒ Market Message Catalogue<br>☐ Standards Definition<br>☐ Supply Number Format |
| **ADDITIONAL INFORMATION** *(Optional)* | Potential D0268 impacts |

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| **CENTRAL SYSTEMS OR REC SERVICES?** *(Optional)* | ☐ Central Data Service Provider Further Services<br>☐ Central Switching Service (CSS)<br>☐ CSS Certificate Authority<br>☐ Electricity Enquiry Service<br>☐ Electricity Retail Data Service<br>☐ Electricity Theft Tip Off Service |

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| | ☐ Gas Enquiry Service<br>☐ Gas Retail Data Service<br>☐ Green Deal Central Charging Database<br>☐ Secure Data Exchange Service<br>☐ Switching Operator |
| **ADDITIONAL INFORMATION** *(Optional)* | |

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| **REC PARTIES AND/OR MARKET PARTICIPANTS?** *(Optional)* | ☐ AMR Service Providers<br>☐ Data Aggregators<br>☒ Data Collectors<br>☒ Data Services<br>☐ Smart Meter Data Retrievers<br>☐ DCC<br>☐ Distribution Network Operators<br>☐ Energy Suppliers<br>☐ EES Users<br>☐ Gas Transporters<br>☐ GDCC Users<br>☐ GES Users<br>☐ Green Deal Finance Parties<br>☐ Green Deal Providers<br>☐ Meter Asset Providers<br>☒ Metering Equipment Managers<br>☐ Shippers<br>☐ Third Party Intermediaries<br>☐ Virtual Lead Party<br>☐ Other (please provide details in the Additional Information box) |
| **ADDITIONAL INFORMATION** *(Optional)* | |

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| **OTHER INDUSTRY CODES?** *(Optional)* | ☒ Balancing & Settlement Code (BSC)<br>☐ Distribution Code Use of System Agreement (DCUSA)<br>☐ Smart Energy Code (SEC)<br>☐ Uniform Network Code (UNC)<br>☐ Independent Gas Transporter Uniform Network Code (IGT UNC) |

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| | ☐ Data Integration Platform (DIP) Rules |
| **ADDITIONAL INFORMATION** *(Optional)* | This is a cross code change to CP1633 Capture Modem Module Details Under BSCP601, with the BSC as the Lead Code |

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| **DOES THIS ISSUE IMPACT A SIGNIFICANT CODE REVIEW?** *(Optional)* | No |
| **ADDITIONAL INFORMATION** *(Optional)* | |

## 5 ISSUE PROGRESSION

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| **DO YOU BELIEVE THIS ISSUE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE?**<br><br>**IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)* | No |
| **SDS ALIGNMENT - HOW CLEARLY THE CHANGE SUPPORTS OFGEM'S STRATEGIC DIRECTION STATEMENT AND HELPS DELIVER SDS PRIORITIES/OUTCOMES.** *(Mandatory)* | No alignment to the SDS has been identified. |
| **IMPORTANCE - THE SIGNIFICANCE OF THE BENEFITS OR RISKS ADDRESSED (E.G., CONSUMER OUTCOMES, COMPLIANCE/LEGAL RISK,** | Medium importance - delivers useful but broadly comparable benefits to other Standard changes |

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| **SYSTEM/OPERATIONAL IMPACTS, MARKET FAIRNESS).** *(Mandatory)* | |
| **COMPLEXITY/ DELIVERY CONSIDERATIONS - HOW CHALLENGING IT IS TO DEVELOP AND IMPLEMENT (E.G., SCALE OF CHANGE, STAKEHOLDER ENGAGEMENT REQUIRED, SERVICE/SYSTEM IMPACTS, CROSS-CODE DEPENDENCIES, DELIVERY/TESTING RISK).** *(Mandatory)* | High complexity – solution needs to be developed, there are unknowns about the scope (e.g. will the D0268 be impacted) and there are strong cross-code dependencies. |
| **ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OF THIS ISSUE?** *(Optional)* | No. |
| **ARE THERE ANY REQUIRED TIMESCALES FOR THE IMPLEMENTATION OF THIS ISSUE?** *(Optional)* | Will need to be implemented alongside CP1633 so that the whole solution goes live together. |
| **ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THIS ISSUE WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE?** *(Optional)* | Ideally will need to align consultations with CP1633. |

## 6 ATTACHMENTS

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| **ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM** | |